## LAB REPORT

Unit ID

## Transformer

Component Lab number Insulating oil

1704436





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OELCHECK GmbH · Kerschelweg 28 · 83098 Brannenburg

Example report Analysis scope: Analysis-Kit ISO 4 Machine type: Manufacturer: Oil quantity in system: DOTR 63000/110 SGB 15800 I

Previous s

#### Sample Rating

Diagnosis for the current laboratory values

There is no significant change in comparison to the previous sample. No wear metals present in the sample. The breakdown voltage is in the normal range. The dissipation factor and the interfacial tension show no unusual amount of polar components, which could be an indication of oil aging or impurities. Please observe further changes with the next sample. I recommend that you send the next sample at the next service interval or at your regular inspection for trend analysis.

1704437

26.08.2022

11.08.2022

32

0

0

0

0

0

0

0

0

\_

0

0

0

1

6

8.67

1

0.5

0

0

0

0

0

0

34

< 0.10

867

72.30

0.0010

2.10

43.86

1840.00

60

Current sample

1704436

30.08.2023

17.08.2023

-

.

44

0

0

0

0

0

0

0

0

1

0

0

0

1

9

8.52

1

0.5

0

0

0

0

0

0

89

< 0.10

867

2.80

0.0023

330.85

2.09

42.96

60

Μ

mg/kg

ma/ka

mg/kg

mg/kg

mg/kg

GΩm

Fe

Cr

Sn

AI

Ni

Cu

Pb

Мо

Sb

Mn

Si

κ

Na

ppm

mm²/s

Color index

A/cm

Са

Mg

В

Zn

Р

Ва

s

mgKOH/g

kg/m<sup>3</sup>

kV Hz

tan δ

mN/m

θ+

3

Dipl. Wi-Ing. (FH) Rainer Schöpf (CLS)

ANALYSIS RESULTS

LAB NUMBER

Date tested

Oil changed

WEAR Iron

Chrome

Aluminum

Molybdenum

Antimony

Silicon

Sodium

Potassium

Water K. F.

Oxidation

Calcium

Boron

Barium

Sulphur

AN / NN Density 15°C

Zinc

Magnesium

Phosphorus

ADDITIONAL TESTS

Dielectric dissipation factor

Breakdown voltage

Relative permittivity

Interface tension

Test frequency

Resistivity

ADDITIVES

Color

Manganese

CONTAMINATION

**OIL CONDITION** 

Viscosity at 40°C

Nickel

Copper

Lead

Tin

SAMPLE RATING

Date of sample taken

Date of last oil change

Top-up since change Operating time since change

Total operating time

	normal
amples	Infrared Spectrum
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Description of standards and test methods: www.oelcheck.com	



# LAB REPORT

Unit ID

Transformer

Component

Lab number

Insulating oil

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Machine type: Manufacturer: Oil quantity in system: DOTR 63000/110 SGB 15800 I

Example report Analysis scope: Analysis-Kit ISO 4

### Dissolved gas analysis (DGA)

The dissolved gas analysis shows no conspicuous gas concentrations. Therefore, an error event is not evident. Dipl. Wi-Ing. (FH) Rainer Schöpf (CLS)





normal

ANALYSIS RESULTS	6		Current sample		Previous samples
LAB NUMBER			1704436	1704437	
SAMPLE RATING			$\checkmark$	$\checkmark$	
Date tested			30.08.2023	26.08.2022	
Date of sample taken			17.08.2023	11.08.2022	
Date of last oil change			-	-	
Top-up since change			-	-	
Operating time since change			-	-	
Total operating time		М	44	32	
Oil changed			-	-	
DISSOLVED GAS ANA	LYSIS				 
Nitrogen	N2	ppm	49090	31273	
Oxygen	O2	ppm	21840	11379	
Hydrogen	H2	ppm	0	1	
Carbon monoxide	CO	ppm	294	122	
Carbon dioxide	CO2	ppm	2330	1057	
Methane	CH4	ppm	0	10	
Ethane	C2H6	ppm	0	1	
Ethylene	C2H4	ppm	0	1	
Acetylene	C2H2	ppm	0	0	
Total gas		ppm	73554	43844	 
DGA INTERPRETATIO	N				
C2H2/C2H4			n/a	n/a	
CH4/H2			n/a	10.00	
C2H4/C2H6			n/a	1.00	
DUVAL GAS CONCEN	TRATION				 
Amount for Duval triangle	CH4	%	-	90.9	
Amount for Duval triangle	C2H4	%	-	9.1	
Amount for Duval triangle	C2H2	%	-	0.0	
Duval error type			-	T1	 

